

**Table 9. Underground Natural Gas Storage - All Operators, 1992-1998**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>b</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>c</sup>
<b>1992 Total<sup>a</sup></b> .....	4,044	2,597	6,641	-227	-8.0	2,555	2,724	168
<b>1993 Total<sup>a</sup></b> .....	4,327	2,322	6,649	-275	-10.6	2,760	2,717	-43
<b>1994 Total<sup>a</sup></b> .....	4,360	2,606	6,966	284	12.2	2,796	2,508	-288
<b>1995 Total<sup>a</sup></b> .....	4,349	2,153	6,503	-453	3.1	2,566	2,974	408
<b>1996</b>								
January .....	4,354	1,462	5,817	-583	-28.5	49	749	700
February .....	4,349	1,021	5,369	-521	-33.8	97	544	447
March .....	4,290	758	5,048	-574	-43.1	80	403	323
April .....	4,312	854	5,166	-525	-38.1	227	112	-115
May .....	4,332	1,161	5,493	-507	-30.4	373	45	-328
June .....	4,341	1,529	5,870	-485	-24.1	410	35	-375
July .....	4,336	1,898	6,234	-404	-17.5	418	49	-370
August .....	4,332	2,245	6,577	-250	-10.0	400	54	-346
September .....	4,338	2,605	6,943	-197	-7.0	398	32	-366
October .....	4,335	2,810	7,145	-186	-6.2	276	73	-203
November .....	4,339	2,549	6,889	-179	-6.6	90	354	264
December .....	4,341	2,173	6,513	19	0.9	86	461	374
<b>Total</b> .....	—	—	—	—	—	2,906	2,911	6
<b>1997</b>								
January .....	4,347	1,496	5,843	32	2.3	68	753	684
February .....	4,342	1,139	5,481	118	11.6	55	413	358
March .....	4,345	990	5,336	232	30.7	131	285	155
April .....	4,342	1,051	5,393	196	23.1	205	146	-59
May .....	4,340	1,365	5,704	202	17.5	362	41	-321
June .....	4,357	1,731	6,088	202	13.2	407	42	-365
July .....	4,356	2,017	6,372	119	6.3	361	78	-282
August .....	4,357	2,338	6,695	93	4.2	378	56	-322
September .....	4,360	2,672	7,033	67	2.6	380	44	-336
October .....	4,358	2,886	7,244	75	2.7	294	84	-210
November .....	4,359	2,699	7,058	150	5.9	113	302	189
December .....	4,350	2,175	6,525	2	0.1	45	579	533
<b>Total</b> .....	—	—	—	—	—	2,800	2,824	24
<b>1998</b>								
January .....	4,344	1,711	6,055	215	14.4	68	534	466
February .....	4,338	1,418	5,756	278	24.4	74	373	299
March .....	4,339	1,184	5,523	193	19.5	136	377	241
April .....	4,336	1,381	5,718	330	31.4	277	78	-198
May .....	4,338	1,773	6,111	412	30.2	435	42	-393
June .....	4,343	2,101	6,444	371	21.4	375	52	-323
July .....	4,337	2,416	6,753	402	20.0	366	52	-314
August .....	4,333	2,695	7,028	358	15.3	341	58	-283
September .....	4,337	2,946	7,284	274	10.2	305	78	-227
October .....	4,339	3,172	7,512	287	9.9	301	46	-255
<b>November(STIFS)</b> .....	<sup>RE</sup> 4,339	<sup>RE</sup> 3,152	<sup>RE</sup> 7,491	<sup>RE</sup> 453	<sup>RE</sup> 16.8	NA	NA	<sup>RE</sup> 20
<b>December(STIFS)</b> .....	<sup>E</sup> 4,339	<sup>E</sup> 2,832	<sup>E</sup> 7,171	<sup>E</sup> 657	<sup>E</sup> 30.2	NA	NA	<sup>E</sup> 320
<b>Total</b> .....	—	—	—	—	—	NA	NA	-646

<sup>a</sup> Total as of December 31.  
<sup>b</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 1991 - 7,993; 1992 - 7,932; 1993 - 7,989; 1994 - 8,043; 1995 - 7,927; 1996 - 8,159; and 1997 - 8128.  
<sup>c</sup> Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.  
<sup>E</sup> = Estimated Data.  
<sup>RE</sup> = Revised Estimated Data.  
<sup>NA</sup> = Not Available.  
— = Not Applicable.

Notes: Data for 1992 through 1996 are final. All other data are preliminary unless otherwise noted. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). See Explanatory Note 7 of the *Natural Gas Monthly* for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. In January 1995, 2 billion cubic feet was added to base gas for two new respondents. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and STIFS.